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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS, YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

WC Producers 88 - wipooling 1/99

OIL, GAS AND MINERAL LEASE
TEXAS-PAID UP

THIS AGREEMENT made this 5th day of November 2008, between **Richard A. Bankhead**, Lessor whose address is 8064 Saylor Lane, Azle, Texas 76020 and G & F Oil, Inc., Lessee, whose address is 6327 Silver Saddle Road, Fort Worth, Texas 76126.

1. GRANT. Lessor, in consideration of a cash payment and other good and valuable consideration in hand paid, of the royalties herein provided for and of the agreements of Lessee here in contained, hereby grants, leases and lets exclusively unto Lessee the land described in paragraph 2 below, hereinafter referred to as leased premises, for the purposes of investigating, exploring, prospecting, drilling and mining for and producing oil, gas (the term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases), sulfur, conducting exploration, geological and geophysical surveys, core tests, gravity and magnetic surveys, for introducing or injecting fire, air, gas, steam, water, salt water, and other fluids or substances into any subsurface stratum or strata which is not productive of fresh water for primary, secondary and other enhanced recovery operations.

2. LEASED PREMISES. 62.25 acres, more or less, out of the Stephen Best Survey, A-191, Tarrant County, Texas, and being all of that 64.92 acre tract of land described in that certain Mineral Deed dated July 7, 2006 from Cloe Bankhead, acting by and through her Agent and Attorney-in-Fact, Richard A. Bankhead to Richard A. Bankhead and Gaye Bond and recorded in Instrument #D206294317 of the Official Public Records of Tarrant County, Texas; SAVE AND EXCEPT: 2.67 acres, more or less, being the same land described in a deed from C. C. Bankhead et ux to Richard A. Bankhead and recorded on October 20, 1980 in Volume 7015, Page 1999 of the Official Public Records of Tarrant County, Texas, leaving 62.25 acres.

This Lease covers all of the land described above, and in addition it covers and there is expressly leased, let, and demised to the same extent as if described above, all lands owned or claimed by Lessor adjacent, contiguous to or a part of the lands specifically described above, whether the additional lands are owned or claimed by deed, limitation or otherwise, and whether they are inside or outside the stated description, whether they are held under fence by Lessor or not, and whether the additional lands are in the named survey or other survey or surveys. This is a Lease in gross and not by the acre and the bonus money paid shall be effective to cover all such lands irrespective of the number of acres they actually contained, and the lands included within the terms of this Lease are estimated to comprise 2.67 acres, whether they actually comprise more or less.

3. TERM. Subject to the other provisions herein contained, this Lease shall be for a term of **One (1) year** from the date hereof (called "primary term") and as long thereafter as oil, gas, sulfur, fissionable materials or other mineral is produced in paying quantities from the leased premises or land pooled therewith, or this lease is otherwise maintained in force and effect pursuant to other provisions herein contained.

4. ROYALTY PAYMENT. The royalties to be paid to the Lessor are: (a) On oil, 25 % (twenty-five percent) of that produced and saved from said land, the same to be delivered at the wells or to the Lessor's credit into the pipelines to which the wells may be connected. Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then the nearest field in which there is such a prevailing price) for production of similar grade and gravity. Lessee may sell any royalty oil in its possession and pay Lessor the price received by Lessee for such oil computed at the well; (b) For gas (including casinghead gas) and all other substances covered hereby (i) if used off the leased premises or used in the manufacture of gasoline or other products, the market value at the well of , 25 % of the gas so used, or (ii) if sold on or off the leased premises, 25 % (twenty-five percent) of the amount realized from such sale, provided the amount realized from the sale of gas on or off the leased premises shall be the price established by the Gas Sales Contract entered into in good faith by Lessee and gas purchaser, provided that on gas sold by Lessee the market value shall not exceed the amount received by Lessee for such gas computed at the mouth of the well; (c) If a well on the leased premises or lands pooled therewith is capable of producing oil or gas or any other substances covered hereby but such well is either shut-in or production there from is not being sold or purchased by Lessee or royalties on production there from are not otherwise being paid to Lessor, and if this lease is not otherwise maintained in effect, such well shall nevertheless be considered as though it were producing for the purpose of maintaining this lease whether, during or after the primary term, and Lessee shall tender a shut-in payment of One Dollar (\$1.00) per acre then covered by this lease, such payment to be made to Lessor at the address given herein on or before 90 days after the expiration of one year past the primary term of the lease or 90 days after operations have ceased after the expiration of one year past the primary term of the lease. If shut in payments are due from one of the above provisions and pipeline access is not readily available and Lessee is unable to reasonably access a pipeline connection/sales line, then 90 days after availability of such connections and rights of way are obtained and production is not being produced in paying quantities, Lessee shall tender shut-in payments as required by this lease, and thereafter on or before each anniversary date hereof while the well is shut-in or production there from is not being sold or purchased by Lessee or royalties on production there from are not otherwise being paid to Lessor. This lease shall remain in force so long as such well is capable of producing and Lessee's failure to properly pay shut-in payment shall render Lessee liable for the amount due but shall not operate to terminate this lease. All payment or tenders may be made in currency, or by check, or by draft, and such payments or tenders to Lessor or to the depository by deposit in the U.S. Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. The intermittent production from any well during such year shall not render necessary any new or additional shut-in payments with respect to such well or the acreage ascribed thereto.

5. **POOLING.** Lessee shall have the right but not the obligation during or after the primary term while this lease is in effect to pool all or any part of the leased premises or interest therein with any other lands or interest, as to any or all depths or horizons, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interest. The unit formed by such pooling for an oil well shall not exceed 80 acres plus a maximum acreage tolerance of 10% and for a gas well shall not exceed 640 acres plus a maximum acreage tolerance to 10%, except that larger units may be formed for oil wells or gas wells to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production produced and saved which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction, or both either before or after commencement of production, in order to conform to the well spacing or density pattern described or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised units and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination.

6. **OPERATIONS.** If Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 5 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well on the leased premises or lands pooled therewith within 90 days after the completion of operations on such dry hole or within 90 days after such cessation of all production. This is a PAID-UP LEASE. In consideration of cash down payment, Lessor agrees that Lessee shall not be obligated to commence or continue any operations during the primary term. If at the end of the primary term or any time thereafter, oil, gas or other substances covered hereby are not being produced in paying quantities from the leased premises or lands pooled therewith, but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production there from, this lease shall remain in force so long as such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

7. **LESSOR INTEREST.** Should Lessor own less than the full mineral estate in all or any part of the leased premises, the royalty and shut-in payments, payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's mineral interest in such part of the leased premises bears to the full mineral estate.

8. **ANCILLARY RIGHTS.** Lessee may use in its operations, free of cost, any oil, gas, water or other substances on the leased premises. The rights of ingress and egress granted hereby shall apply to the entire leased premises described in Paragraph 2 above, notwithstanding any partial release or other termination of this lease with respect thereto. Lessee agrees to bury pipelines below ordinary plow depth; as such depth may be determined at the time of burial. After the pipeline has once been laid below such depth, Lessee shall not thereafter be required to restore the ground cover, or to lower, or to remove such pipeline unless the surface owner first agrees in writing to bear the entire cost thereof, and advances to Lessee the estimated cost thereof. No well shall be located less than 200 feet from any house or barn now on the lease premises without Lessor's consent, and Lessee shall pay reasonable damages caused by its operations to buildings and other improvements now on the leased premises, and to timber and growing crops thereon; the amount of such payments shall be determined prior to initiation of operations. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises during the term of this lease or within a reasonable time thereafter. Lessee may lay pipelines, build roads, tanks, power stations, erect telephone and power lines and construct other facilities deemed necessary by Lessee on and over and across the leased premises and other lands owned or claimed by Lessor adjacent and contiguous thereto to produce, save, take care of, treat, transport and own products granted by this lease.

9. **OWNERSHIP CHANGES.** The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, and the rights and obligation of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors, and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in payments hereunder, Lessee may pay or tender such shut-in payments to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in payments hereunder, Lessee may pay or tender such shut-in payments to such persons or to the credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligations to pay or tender shut-in payments hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

10. BREACH OR DEFAULT. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default within such period. In the event the matter is litigated and there is final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or part unless Lessee is given a reasonable time after such judicial determination to remedy the breach or default and Lessee fails to do so.

11. WARRANTY OF TITLE. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties, or shut-in payments otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in payments hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved. Lessee shall have the right to accept leases or conveyances from others owning or claiming to own interests in the leased premises or minerals covered hereby adverse to the rights of Lessor therein. Should Lessee become involved in any dispute or litigation arising out of any claim adverse to the title of Lessor to said leased premises, Lessee may recover from Lessor its reasonable and necessary expenses and attorneys fees incurred in such dispute or litigation, with the right to apply royalties accruing hereunder toward satisfying said expenses and attorneys fees.

12. REGULATION AND DELAY. Lessee's obligations under this lease, whether expressed or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restriction on the drilling and production of wells, and the price of oil, gas and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed or interrupted by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike, or labor disputes, or by inability to obtain a satisfactory market for production, reasonable access to pipeline connections, or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention, delay, unsatisfactory markets, or interruption, and shall be maintained in force and effect for so long as such force continues, and for 60 days thereafter, or so long as this lease is maintained in force by some other provisions hereof, whichever is the later date. Lessee shall not be liable for breach of any expressed or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

13. EXECUTION. This lease may be signed in any number of counterparts, each of which shall be binding upon all who execute same, whether or not all parties named in the caption hereof execute this lease. Should any one or more of the parties named herein as Lessor fail to execute this lease, it shall nevertheless be binding on the party or parties who execute the same, and additional parties may execute this lease as Lessor, and this lease shall be binding on each party executing the same, and all of the provisions of this lease shall inure to the benefit of and be binding on the parties hereto and their respective heirs, legal representatives, successors and assigns.

14. OTHER PROVISIONS. See Exhibit "A" attached hereto and incorporated herein for all purposes.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns.

LESSOR (WHETHER ONE OR MORE)

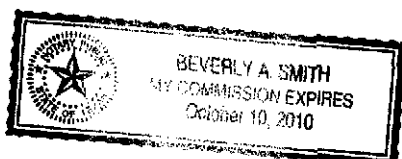

Richard A. Bankhead

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 10th day of December, 2008 by
Richard A. Bankhead.



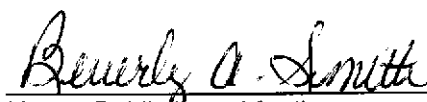

Notary Public in and for the
State of Texas
My Commission Expires:

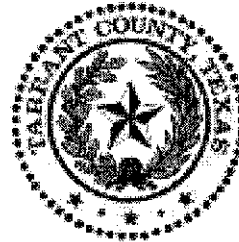
EXHIBIT "A"

ATTACHED TO AND BY REFERENCE MADE A PART OF THAT CERTAIN PAID-UP OIL AND GAS LEASE DATED NOVEMBER 5, 2008 MADE AND ENTERED INTO BY AND BETWEEN RICHARD A. BANKHEAD, AS LESSOR AND G & F OIL, INC., AS LESSEE.

- 15) **AGREEMENTS AND PROVISIONS.** The following agreements and provisions shall supersede the provisions in the printed form text of this lease to the contrary, and shall inure to the benefit of, and be binding upon the parties hereto and their respective heirs, representatives, successors and assigns.
- 16) **OPERATIONS IN COMPLIANCE WITH LAW:** Lessee will conduct all operations hereunder in compliance with the rules of the Texas Natural Resource Conservation Commission and the Railroad Commission of Texas and federal and state environmental laws, regulations and tax codes.
- 17) **PAYMENT OF ROYALTIES:** After initial production is established, payment of royalty to Lessor shall be made within 90 days. All payments of royalty thereafter to be paid 30 days after the end of the production month for oil, and 60 days after the end of the production month for gas. Payments of royalties to Lessor shall be made monthly and shall be based on sales of leased substances to unrelated third parties at prices arrived at through arms length negotiations, provided that (i) such prices shall not be less than the actual proceeds received by Lessee from the sale of such leased substances and (ii) such sales prices shall be based on prevailing values of leased substances at the time in the area where substances are sold. Royalties to Lessor on leased substances not sold on an arms length transaction shall be determined based on prevailing values at the time in the area where the leased substances are sold. Lessee shall have the obligation to disclose to Lessor (upon written request by Lessor) any information pertinent to this determination. Lessee or his assigns shall pay or cause to be paid to Lessor, all of Lessor's proportionate part of his royalty revenues from the sale of hydrocarbons, associated gas and or natural gas from lands covered by this lease on a monthly basis; however, if Lessor's royalty revenues are less than \$50.00 for a month, then they may be accumulated to \$50.00 before distribution. All royalties must be paid at least once per annum.
- 18) **SHUT-IN ROYALTY:** The shut-in royalty payment under Section 4 of the printed form shall be \$25.00 per acre, rather than \$1.00 per acre.
- 19) **IDEMENITY:** Lessee, for lessee and lessee's subleases, successors and assigns, shall defend lessors at lessee's sole cost and expense from and against and hereby indemnifies and hold lessor harmless from and against any and all claims, demands, disputes, losses, costs, fees, expenses, damages, liabilities, settlements, interest, penalties, administrative and judicial proceedings and orders, judgments and enforcement actions of any kind or nature arising out of, connected with or resulting from the granting of this lease or lessee's operations or actions hereunder. The provisions and obligations contained in the paragraph shall survive the termination of this lease.
- 20) **OIL&GAS /EXCLUDED MINERALS:** Notwithstanding anything herein to the contrary, this lease covers only oil and gas of whatsoever nature of kind, including coal bed methane gas and other liquid and gaseous hydrocarbons, and sulphur, as well as such other minerals or substances as may be produced incidental to and as part of or mixed with oil, gas and other liquid or gaseous hydrocarbons, but this lease does not cover gravel, uranium, fissionable materials, coal, ignite or any hard minerals or substances of any type which shall be produced from the leased premises and separate and apart from, or independently of, oil, gas, sulphur, coal bed methane gas or other liquid and gaseous hydrocarbons.
- 21) **Surface Use:** It is agreed and understood that Lessee shall not conduct any surface operations of any kind with no rights to ingress and egress upon the surface of the leased premises.

✓ 

INITIALED FOR IDENTIFICATION



DAVID ARCHER
1670 HOLLAND LAKE DR 6104

WEATHERFORD TX 76086

Submitter: DAVID ARCHER

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 11/12/2008 08:16 AM
Instrument #: D208424791
LSE 5 PGS \$28.00

By: _____



D208424791

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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